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ANNEX A: SCHEDULE OF GUARANTEED TECHNICAL PARTICULARS FOR OFFERED INSULATORS

(to be filled and signed by the <u>Manufacturer</u> and submitted together with relevant copies of the Manufacturer's catalogues, brochures, drawings, technical data & calculations, sales records for past five years, four customer reference letters, details of manufacturing capacity, the manufacturer's experience, copies of complete type test reports and accreditation certificate to ISO/IEC 17025 for the third party testing laboratory for tender evaluation, all in English Language)

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SPECIFICATION FOR 66kV &
132kV COMPOSITE LINE POST
INSULATORS - VERTICAL &
HORIZONTAL MOUNTING

TITLE:

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0.1 Circulation List

COPY NO.	COPY HOLDER	
1	Standards Manager	
Electronic copy (pdf) on KPLC server currently: http://172.16.1.40/dms/browse.php?fFolderId=23		

0.2 Amendment Record

Rev	Date	Description of Change	Prepared by	Approved by
No.	(YYYY-MM- DD)		(Name & Signature)	(Name & Signature)
Issue 1	2015-10-01	New Issue	M. Apudo	Dr. Eng. Peter
Rev. 0			J. Ng'ang'a	Kimemia

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FOREWORD

This specification has been prepared by the Standards Department of Kenya Power and Lighting Company Limited (KPLC) and it lays down requirements for 66 kV & 132 kV composite line post insulators complete with metallic end fittings and mounting brackets. It is intended for use by KPLC in purchasing the insulators.

The supplier shall submit information which confirms satisfactory service experience with products which fall within the scope of this specification.

1. SCOPE

- 1.1. This specification is for 66kV & 132kV composite line post insulators complete with metallic end fittings and mounting brackets for use on overhead power transmission lines operating at a nominal voltage of 66kV & 132kV and frequency of 50Hz.
- 1.2. The specification also covers inspection and test of the 66kV & 132 kV composite line post insulators complete with metallic end fittings and mounting brackets as well as schedule of Guaranteed Technical Particulars to be filled, signed by the manufacturer and submitted for tender evaluation. The insulator category and their mounting brackets in this scope shall be of two types namely:

A. Wood pole mounting

- a) Composite Vertical Line Post Insulator-Rated 72.5kV;
- b) Composite Vertical Line Post Insulator- Rated 145kV;
- c) Composite Horizontal Line Post Insulator- Rated 72.5kV;
- d) Composite Horizontal Line Post Insulator- Rated 145kV.

B. Concrete or Steel pole mounting

- a) Composite Vertical Line Post Insulator—Rated 72.5kV;
- b) Composite Vertical Line Post Insulator- Rated 145kV;
- c) Composite Horizontal Line Post Insulator Rated 72.5kV;
- d) Composite Horizontal Line Post Insulator- Rated 145kV.

NOTE: The Line Post Insulator type and rating on order shall be specified in the tender

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132kV COMPOSITE LINE POST INSULATORS – VERTICAL & HORIZONTAL MOUNTING

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1.3. The specification stipulates the minimum requirements for 66 kV & 132 kV composite line post insulators acceptable for use in the company and it shall be the responsibility of the supplier to ensure adequacy of the design, good workmanship, good engineering practice and adherence to standards, specifications and applicable regulations in the manufacture of the insulators for The Kenya Power & Lighting Company Ltd.

The specification does not purport to include all the necessary provisions of a contract.

2. REFERENCES

The following documents were referred to during the preparation of this specification; in case of conflict, the requirements of this specification shall take precedence.

IEC 61952: Insulators for Overhead Lines – Composite Line Post Insulators for A.C.

Systems with a Nominal Voltage Greater Than 1 000 V – Definitions, Test

Methods and Acceptance Criteria

IEC 62217: Polymeric HV insulators for indoor and outdoor use. General definitions, test

methods and acceptance criteria

IEC 60273: Characteristics of Indoor and Outdoor Post Insulators and Post Insulator Units

for systems with nominal voltages greater than 1 000V.

IEC 61442: Test methods for accessories for power cables with rated voltages from 6kV

(Um = 7,2kV) up to 30kV (Um = 36kV)

IEC 60507: Artificial pollution tests on high-voltage insulators to be used on a.c. systems

IEC 60437: Radio interference test on high-voltage insulators

IEC 60587: Electrical insulating materials used under severe ambient conditions – Test

methods for evaluating resistance to tracking and erosion

IEC 60815-1&3: Selection and dimensioning of high-voltage insulators intended for use

in polluted conditions -- Part 1: Definitions, information and general principles --

Part 3: Polymer insulators for a.c. systems

IEC 60383: Insulators for overhead lines with a nominal voltage above 1000V.

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IEC 60071: Insulation co-ordination – Part 1: Definitions, principles and rules- Part 2:

Application guide.

IEC 60120: Dimensions of ball and socket couplings of string insulator units;

IEC 60471: Dimensions of clevis and tongue couplings of string insulator units;

IEC 61466-1: Composite string insulator units for overhead lines with a nominal voltage

greater than 1 000 V -- Part 1: Standard strength classes and end fittings;

IEC 60707: Methods of test for the determination of flammability of solid electrical insulating

materials when exposed to an igniting source.

ISO 1461: Metallic Coatings – Hot dip galvanized coatings on fabricated ferrous products

- Requirements.

ISO 48: Rubber, vulcanized or thermoplastic — Determination of hardness (hardness

between 10 IRHD and 100 IRHD).

ISO 8611: Pallets for material handling- Flat pallets.

ISO 5922: Malleable cast iron.

3. TERMS AND DEFINITIONS

For the purpose of this specification, definitions given in the reference standards shall apply and shall include the following;

3.1. Definitions

Definition	Explanation
Cantilever load	A load applied perpendicular to the longitudinal axis of the insulator.
Certified test report	A certificate of tests performed as specified within the specification, and carried out by an accredited authority or by the manufacturer and witnessed by an accredited authority that has been accredited in accordance with ISO/IEC 17011.
Chips, pits or blisters	Surface marks of insulator shed material usually caused during the manufacturing process.
Connection zone	The interface between the core of the insulating part and the metal fixing devices.
Crack	A surface fracture > 0.1 mm deep.

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST

TITLE:

INSULATORS – VERTICAL & HORIZONTAL MOUNTING

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Definition	Explanation
Flashover	A disruptive external discharge across the surface of the insulating part between the metallic end fittings across which, the operating voltage is normally imposed.
Insulator length or height	The external dimension measured from bottom flange of earth end fitting to top flange of live end fitting.
Metal fittings of an insulator	Devices that form part of an insulator and intended to connect it to a supporting structure or to a conductor. The two fittings referred to in this specification are the earth end and a line or live end.
Minimum Cantilever Failing Load (MCFL)	Minimum bending load that the insulator has to withstand.
Shed	A projection from the core of the insulating part of an insulator intended to increase the creepage distance. The creepage can further be increased by means of ribs in the lower surface of the shed.

Abbreviations 3.2.

Abbreviation	Explanation
g	Acceleration due to gravity
HV	High Voltage
MCFL	Minimum Cantilever Failing Load
PCD	Pitch Circle Diameter
RIV	Radio Influence Voltage
rms	root mean square
SCD	Specific Creepage Distance
USCD	Unified Specific Creepage Distance

4. REQUIREMENTS

4.1. SERVICE CONDITIONS

4.1.1. Environmental conditions

The insulators shall be suitable for continuous operation outdoors in tropical areas at:

- a) Altitudes of up to 2200m above sea level,
- b) Humidity of up to 95%,
- c) Average ambient temperature of +30°C with a minimum of -1°C and a maximum of +40°C,
- d) Heavy saline conditions along the coast and tropical sunshine conditions.
- e) Annual mean isokeraunic level of up to 180 thunderstorm days.

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NOTE: The level of galvanizing for all ferrous parts except those that are stainless steel and materials used shall be suitable for these conditions.

4.1.2. System requirements

The following system requirements shall be taken into account for the selection and dimensioning of outdoor insulation.

a)	Type of system	Alternating Current (a.c)	
b)	Nominal system operating voltage	66kV	132kV
c)	Maximum continuous operating voltage	72.5kV	145kV
d)	System frequency	50Hz	50Hz
e)	Phase to phase separation	1,800	2,200mm
f)	Earth fault current with duration of 0.7 sec	7.8kA	7.8kA

4.2. DESIGN AND CONSTRUCTION

4.2.1. General

- 4.2.1.1. The composite line post insulators shall be of type A in accordance with IEC 60383 and shall be designed, manufactured and tested in accordance with IEC 61952, IEC 60815-3 and other applicable /latest IEC standards and the requirements of this specification.
- 4.2.1.2. Line post insulator in this specification shall be a rigid insulator consisting of one piece of insulating material permanently assembled with a metal base cap intended to be mounted rigidly on a supporting structure by means of a central stud or one or more bolts as per IEC 60815-3.
- 4.2.1.3. The composite line post insulators shall have a core, an insulating housing and weather-shed housing both manufactured by the same manufacturer and a forged steel hardware components for attaching it to the support and conductor.
- 4.2.1.4. The composite line post insulators shall be an open shed profile type with excellent self-cleaning properties and a provision for easy cleaning when maintenance is required.

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4.2.1.5. The insulators are required to maintain satisfactory electrical and mechanical performance throughout their lifetime, which is specified as 40 years. Evidence in support of the reliability and performance for this period including information on Failure Mode and Effect Analysis shall be submitted for purposes of tender evaluation.

NOTE: Suppliers/Manufacturers shall be required to comment on the environmental soundness of the design and the materials used in the manufacture of the composite line post insulators offered. In particular, comments should address such issues as recyclability and disposability at the end of service life.

4.2.2. Materials

4.2.2.1. Core

- 4.2.2.1.1. The composite line post insulator core shall be made of brittle fracture-resistant electrical grade solid high density, axially aligned, glass-fibre-reinforced, epoxy resin rod, of uniform cross-section to achieve maximum failing load. The core shall be mechanically and electrically sound, free from voids, foreign substances and manufacturing flaws.
- 4.2.2.1.2. The composite line post insulators design shall ensure that the core is totally encapsulated and fully sealed, from the live to the earthed ends, by the insulating material from the environment, in order to avoid ingress of moisture. If any tacky substances are used as sealers, they shall not be exposed to environmental influence.
- 4.2.2.1.3. A special care shall be taken in connecting the glass-fiber-reinforced, epoxy resin rod, to the metal end fittings that allows having high bending, traction, torsion and compression loads and eliminating water penetration which happens in the usual execution of compression end fittings.
- 4.2.2.1.4. The core material shall have four (4) essential requisites:
 - a) The capacity to withstand mechanical stresses that come from a specific use.
 - b) Sufficient insulating properties to withstand, with an adequate safety-margin, the electrical stresses of usage and those resulting from over voltages of internal and external origin.
 - c) Power arc resistance.
 - d) Positive results at the tests according to the standard IEC 61952.
- 4.2.2.1.5. The minimum required diameter of the core shall be 63.5 mm.

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4.2.2.2. Housing and Weathersheds

TITLE:

- 4.2.2.2.1. The weathersheds shall be made of polymer materials such as ethylene propylene or silicone elastomers such as:
 - Reinforced high temperature vulcanized (HTV) silicone rubber based on dimethyl siloxane, which exhibit hydrophobicity with the capability to transfer hydrophobicity to the layer of pollution
 - b) HPS silicone rubber compound 1800-120V.

- i) The silicon rubber shall be treated with additive packages to modify their behavior for satisfactory performance in an outdoor polluted environment. The additives (fillers) shall include but not limited to anti-tracking agents, ultra-violet screens and stabilizers, antioxidants, ionic scavengers, etc.
- ii) Proof of the type of base polymer used and the additives shall be provided to support the tender during evaluation.
 - 4.2.2.2.2. The reinforced HTV silicone rubber shall have a Shore 'A" hardness of not less than 60 as per ISO 48 and the track resistance of the sheath and shed materials shall meet the requirements of IEC 60587 Method 1 Class 1A4.5 or 1B4.5 or Method 2 Class 2A4.5.
 - 4.2.2.2.3. A minimum sheath thickness of 3.0 mm of silicone rubber shall be extruded or injection moulded on the reinforced fiberglass rod. The polymer sleeve and weather-shed insulating material shall have a chemical structure of 100 percent silicone rubber before fillers are added.
 - 4.2.2.2.4. The silicone rubber shall be firmly bonded to the rod, be seamless, smooth and free from imperfections. The strength of the silicone rubber to rod interface shall be greater than the tearing strength of the silicone rubber.
 - 4.2.2.2.5. The weather-sheds shall be firmly bonded to the sheath, vulcanized to the sheath or moulded as part of the sheath and be seamless smooth and free from imperfections. The strength of the silicone rubber weather-shed to sheath interface shall be greater than the tearing strength of the silicone rubber.
 - 4.2.2.2.6. Weather-sheds shall be at intervals to provide optimum electrical performance and the weather-shed designs shall provide a protected bottom surface that tends to keep dry in wet conditions.

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- 4.2.2.2.7. The composite line post insulators shall be capable of withstanding high pressure power washing. A power wash test shall be performed on polymer insulators to demonstrate that the units can be power washed. This test shall be a water spray at a shed seam of approximately 3m from the insulators. The spray shall be a solid stream through a 6mm diameter nozzle at 3.79Mpa for a period of ten minutes. There shall be no signs of water entering through or under the outside weather-shed into the core or at the polymer hardware interface into the core.
- 4.2.2.2.8. The gap between hardware base and the housing shall be sealed by an elastomer with permanent elasticity. The sealing shall stick permanently to the surface of the material as well as to the housing.
- 4.2.2.2.9. Cracks on the insulator surface shall not be allowed. Superficial defects or cavities are allowed provided the total defective area does not exceed 0.2% of the total insulator surface and the individual defective areas do not exceed 25 mm². The depth of any cavities must not exceed 1 mm or 5% of the layer thickness of the blanket material in the area under consideration. Individual protrusions on the insulator surface are allowed up to 2 mm as long as their total protruded area does not exceed 0.2% of the total surface of the insulator and the individual protruded area does not exceed 25 mm².

4.2.2.3. Metallic end fittings

- 4.2.2.3.1. The metallic end fittings placed at the end of the fiberglass rod shall be:
 - a) Clamp- top type designation "HC" for Horizontal mounting or designation "VC" for vertical mounting complete with stud base (complete with two (2) trunnion bolts and locknut) as per ANSI C29-7 with:
 - (i) Sufficient mechanical features to take the stresses that insulators are subjected to.
 - (ii) Conventional horizontal and vertical trunnion to accommodate a standard Line Post Insulator, bolted conductor clamp.
 - (iii) A design with an additional eye for the attachment of other devices during installation or maintenance activities.
 - b) **K-Clamp** designation "C" in drawing in Annex B and made of corrosion resistant aluminum casting with:
 - (i) A long, smooth contoured conductor clamping zone that accommodates a full range of conductor sizes
 - (ii) A single captive live-line operable bolt.

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- (iii) Overall length shall permits standard cover up hoods to effectively cover all insulator sheds.
- (iv) A design can be installed in either a horizontal or vertical configuration

NOTE: All the metallic end fittings shall be supplied with a matching conductor clamp. The drawings of the same shall be provided for tender evaluation and approval.

- 4.2.2.3.2. These terminals shall be manufactured according to the IEC 60120, IEC 60471, and IEC 61466-1 standards and according to the characteristics requested by KPLC or their use. The terminals shall be manufactured from:
 - a) Forged steel C 30 or C 40, worked and then hot dip galvanized
 - b) Casting steel C 30 or C 40, worked and then hot dip galvanized
- 4.2.2.4. Mounting Brackets/ Fixing Base
- 4.2.2.5. The top and bottom flanges of the end fittings shall have PCDs, holes and thread sizes as per the drawings attached in Annex B.
- 4.2.2.6. The liner post insulators shall be supplied complete with a matching mounting bracket with shapes and sizes similar in design to the illustrations in Annex. B.

NOTE: The illustrations in Annex B does not restrict the manufacturer for offering a superior design of the brackets as long as the insulator design remains the same.

4.2.3. Dimensional characteristics

4.2.3.1. Insulation creepage

- 4.2.3.1.1. KPLC has rationalized to three (3) site pollution severity classes as defined in IEC /TS 60815 Part 1 i.e. for nominal voltage upto 132 kV, class 'c Medium', class 'd Heavy' and 'e Very heavy' are specified.
- 4.2.3.1.2. The minimum specific (SCD) and unified specific (USCD) creepage distances at the maximum continuous system voltage ($U_{\rm m}$) for these site pollution severity classes are as indicated in Table 1.

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Table 1: Minimum specific creepage requirements as per IEC/TS 60815-1

HORIZONTAL MOUNTING

Pollution zone	Application area	SCD	USCD
Pollution Zone	Application area	mm/kV	mm/kV
c – Medium (M)	Inland	25	43.3
d -Heavy (H)	Industrial regions	31	53.7
e – Very heavy (VH)	Coastal regions	40	53.7

4.2.3.2. Insulator shed profile

- 4.2.3.2.1. Insulator shed profiles shall be designed in accordance with IEC/TS 60815-3.

 Alternating sheds with an 'open' or 'aerodynamic' profile are preferred. Designs utilizing 'Under-ribs' in order to increase the creepage distance shall not be accepted.
- 4.2.3.2.2. The following parameters apply to the shed profile and are the recommended minimum values in IEC/TS 60815-3 for full compliance:
 - a) The shed spacing-projection (s/p) ratio shall be at least 0.65.
 - b) The minimum distance between sheds shall be 30 mm;
 - c) The creepage to clearance ratio (I/d) shall not exceed 5.
 - d) The shed angle shall be between 5° and 22.5°.
 - e) The creepage factor (CF) shall not exceed:
 - 3.75 for SPS Class 'c' ('Medium' pollution class);
 - 3.875 for SPS Class 'd' ('Heavy' pollution class);
 - 4.0 for SPS Class 'e' ('Very heavy' pollution class).

NOTE: Besides the dimensional constraints of the shed profile, the sheds shall be sufficiently robust to withstand reasonable handling and transportation stresses.

4.2.3.3. Overall dimensions

- 4.2.3.3.1. The length of the horizontal post insulator and height of the vertical post insulator is a critical dimension cases for a given voltage, as there are different specifications for some existing installations, from the electrical performance and mechanical design perspectives, and shall not be deviated from.
- 4.2.3.3.2. The length and/or height of the insulator and the diameter of the insulating parts are specified in Table 3.

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4.2.3.4. Mechanical characteristics

4.2.3.4.1. Cantilever strength

Post insulators shall be standardized in mechanical strength classes based on the values of the specified minimum cantilever failing load in the bending test according to the classification in IEC 60273.

The minimum values of Minimum Cantilever Failing Load (MCFL) are tabulated in Table 3.

4.2.3.4.2. Torsional strength

Torsional failing load is critical for application in disconnector switches. The minimum values shall be as per IEC 60273 and are tabulated in Table 3.

4.2.4. Finish

- 4.2.4.1. The composite line post insulators shall be supplied complete with necessary hardware such as galvanized steel pin with nut spring washer and a lock nut for mounting the insulator to the channel iron cross arms as shown in the drawings in Annex B.
- 4.2.4.2. The finished product shall be of high resistance to moisture, high salinity, ultraviolet radiation, high temperatures and tropical sunshine conditions.
- 4.2.4.3. The final colour of the insulator housing shall be BROWN.
- 4.2.4.4. The under surface and grooves of sheds or skirts shall be easy cleaning. Sheds shall be substantially symmetrical in shape without appreciable warping.
- 4.2.4.5. The top and side grooves shall be galvanized steel and be designed to accept conductor sizes in the range 7 18.2mm overall diameter.

4.2.5. Galvanizing

- 4.2.5.1. All steel hardware components shall be galvanized after their machined bent or worked operations of any manner. The zinc coating shall adhere tightly to the surface of the base metal. The zinc coated parts shall not have any un-coated spots.
- 4.2.5.2. The coating shall be uniform and free from blisters, flux, black spots, dross, tear drop edges, flaking zinc, rough appearance and in general shall be smooth, clean and

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unscarred when received. The minimum thickness of the coating of the steel or iron base shall conform to ISO 1461 and Table 3.

4.3. CHARACTERISTICS

The mechanical and electrical characteristics of the insulators shall be as per Table 1:-

Table 3: Mechanical and electrical characteristics of the Composite Line Insulators (Horizontal & Vertical) in accordance with ANSI C19-17 & 18, IEC 61952, IEC/TS 608715-3 and IEC 60071-1

Characteristics		Units	Ratings			
Line Voltage			kV	66	132	
Maximum Line Voltage			kV	72.5	145	
Power Frequency Withstan	od.	Dry		kV _{rms}	230	395
Power Frequency Withstan		Wet		kV _{rms}	185	360
Lightning Impulse withstand	d 1 2/50	Posi	tive	kV _{peak}	380	725
Lightning impulse withstand	u 1.2/50	Neg	ative	kV _{peak}	450	750
Visible discharge test volta	ge, min			kV	53	107
Radio Influence Voltage (R				kV	44	88
100kHz as per IEC 60437:2009 Maximum			μV	200	200	
Specified Cantilever Load – SCL			kN	3.8	7.5	
Maximum Design Cantilever Load - MCDL, 65% of SCL			kN	2.47	4.875	
Specified Tensile Load - STL			kN	15	40	
Maximum Design Compression - MDC			kN	15	40	
Maximum Design Torsion - MDT			daNm	15	20	
Number of Sheds, A		No.	23	43		
Dimensions	Vertical		mm	985	1,515	
Dimensions , L	Horizontal			mm	975	1,500
	Inland 25mm/k/V		mm	1,812.5	3,625	
Creepage distance Industrial 31mm/kV		mm	2,247.5	4,495		
coastal 40mm/kV		40mm/kV	mm	2,900	5,800	
Dry Arc Distance (Creepage distance/Creepage factor as per clause 9.7 of IEC/TS 60815)		mm	765	1380		
Moon coating thickness	For iron and	steel	castings and forgings	g/m² (µm)	610 (85)	
Mean coating thickness	For bolts, nu	ts and	washers	g/m² (µm)	375	(54)
Approximate weight				Kg	11.5	17.5

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4.4. QUALITY MANAGEMENT SYSTEM

- 4.4.1. The supplier shall submit a quality assurance plan (QAP) that will be used to ensure that the design, material, workmanship, tests, service capability, maintenance and documentation, will fulfill the requirements stated in the contract documents, standards, specifications and regulations. The QAP shall be based on and include relevant parts to fulfill the requirements of ISO 9001:2008.
- 4.4.2. The Manufacturer's Declaration of Conformity to reference standards and copies of quality management certifications including copy of valid and relevant ISO 9001: 2008 certificate shall be submitted with the tender for evaluation.
- 4.4.3. The bidder shall indicate the delivery time of the insulators, manufacturer's monthly and annual production capacity and experience in the production of the type and size of insulators being offered. A detailed list & contact addresses (including e-mail) of the manufacturer's previous customers outside the country of manufacture for the insulators sold in the last five years together with reference letters from four of the customers shall be submitted with the tender for evaluation.

5. TESTS AND INSPECTION

- 5.1. Type tests, sampling tests and routine tests shall be done in accordance with the requirements of IEC 61952, IEC 60815-1&3, IEC 62217, IEC 61442, IEC 60707, IEC 60383, IEC 60437, IEC 60507, ISO 48, ISO 1461, and this specification. It shall be the responsibility of the supplier to perform or to have performed all the tests specified.
- 5.2. Copies of Type Test Certificates & Type Test Reports issued by a well-recognized Conformity Assessment Body accredited according to ISO / IEC 17020, ISO / IEC 17025 as well as ISO / IEC 17065. The conformity certification shall be submitted with the tender for the purpose of technical evaluation. A copy of the accreditation certificate to ISO/IEC 17025 for the testing laboratory shall also be submitted (all in English language).
- 5.3. Copies of type test reports to be submitted with the tender (by bidder) for evaluation shall be as stated:

A. Electrical Tests

- a) Visible discharge test;
- b) Dry lightning impulse withstand voltage test;
- c) Wet power frequency test;
- d) Dry power frequency test;
- e) One minute rain test/wet flashover test;
- f)RIV tests.

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SPECIFICATION FOR 66kV &
132kV COMPOSITE LINE POST

INSULATORS - VERTICAL & HORIZONTAL MOUNTING

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B. Mechanical Tests – IEC 61952

TITLE:

- a) Mechanical load-time test and tightness test of the interface between end fittings and insulator housing;
- b) Recovery of hydrophobicity test (IEC 61442);
- c) Brittle fracture resistance test.
- d) Tests on interfaces and connections of metal fittings;
- e) Assembled core load-time test;
- f) Test of housing: tracking and erosion test The test reports MUST include resistance to ageing tests (under climate chambers to mimic the conditions - sunshine, salinity, temperature, humidity, spray and so on – typical of tropical climate and those stated in clause 4.1 in addition to the highest system voltage) and shall include:
 - (i) Accelerated weathering test (IEC 60099-4)
 - (ii) Tracking and erosion test (IEC 62217).
 - Test specimens " duration of 1000 hours "
 - Test specimens " duration of 5000 hours annex C "
- g) Tests for the core material;

C. Chemical composition test for silicon content;

NOTE: Any translations of certificates and test reports into English language shall be signed and stamped by the third party ISO/IEC 17025 accredited Testing Laboratory that carried out the tests.

- 5.4. The insulators shall be subject to acceptance tests at the manufactures' works before dispatch. Acceptance tests (routine & sample tests) will be witnessed by two Engineers appointed by The Kenya Power and Lighting Company Limited (KPLC). Routine and sample test reports for the insulators to be supplied shall be submitted to KPLC for approval before shipment of the goods. Tests to be witnessed by KPLC Engineers at the factory before shipment shall be in accordance with IEC 61952,IEC 62217,IEC 61442, IEC 60815-1&3, IEC 60383, IEC 60437, IEC 60507, ISO 48, ISO 1461, and this specification and shall include the following:
 - A. Tests on interfaces and connections of end fittings
 - a) Pre-stressing
 - (i) Thermal-mechanical pre-stressing
 - (ii) Water immersion test
 - b) Verification tests
 - (i) Visual examination
 - (ii) Steep-front impulse voltage test
 - (iii)Dry power frequency voltage test
 - B. Assembled core load-time tests
 - a) Test for verification of the Maximum Design Cantilever Load MDCL
 - b) Tensile load test

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST

132kV COMPOSITE LINE POST INSULATORS – VERTICAL & HORIZONTAL MOUNTING

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C. Test of sheds and housing material

TITLE:

- a) Hardness test
- b) Flammability test acc. to IEC 60707
- D. Test for the core material
 - a) Dye penetration test
 - b) Water diffusion test
 - c) Voltage test
- 5.5. On receipt of the insulators KPLC will inspect them and may perform or have performed any of the relevant tests in order to verify compliance with the specification. The supplier shall replace without charge to KPLC, insulators which upon examination, test or use fail to meet any of the requirements in the specification.
- 6. MARKING AND PACKING
- 6.1. Marking
- 6.1.1. The following information shall be marked indelibly and legibly and in a permanent manner on each insulator in English Language.
 - (i) Manufacturer's name or trademark;
 - (ii) Manufacturer's type designation;
 - (iii) Specified electrical characteristics;
 - (iv) Specified mechanical load.
 - (v) The letters 'PROPERTY OF KPLC'.
- 6.1.2. All marking shall be by embossing on the insulator housing and marking on metal fittings shall be before galvanizing. The marking shall not affect the performance of the insulator.

NOTE: Markings on loose tags/ties shall not be accepted.

6.2. Packing

- 6.2.1. All insulators shall be packaged in individual Superior Grade Closed Wooden weatherproof crates to protect them against damage during shipping, inland transportation and storage. The crates shall be secured to pallets for handling by forklifts. Pallets shall not exceed 4 feet in height or 1,000 pounds in weight. The packages shall be weatherproof and designed to be removable by hand without cutting.
- 6.2.2. Each container is marked with the number of insulators it contains, the catalog number, description of the containers, the manufacturer's name, and any other customer requests.

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST INSULATORS – VERTICAL &

HORIZONTAL MOUNTING

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Also, a "Polymer Insulator Handling Instruction" sheet is included with all containers. This sheet states any necessary cautions during handling, transportation, and installation. If corona rings are to be included, a corona ring installation sheet is also provided.

- 6.2.3. Each package shall have a packing list and in addition, shall be marked with the following information in English Language.
 - a) Descriptive name
 - b) Rated voltage
 - c) Quantity packed in package

TITLE:

- d) Contract and lot number
- e) Gross weight of packager
- f) Volume of package
- g) Applicable standards
- h) Label "Property of KPLC".

7. DOCUMENTATION

- 7.1. The bidder shall submit its tender complete with technical documents required by Annex A (Guaranteed Technical Particulars) for tender evaluation. The documents to be submitted (all in English language) for tender evaluation shall include the following:
 - a) Guaranteed Technical Particulars fully filled and signed by the manufacturer;
 - b) Copies of the Manufacturer's catalogues, brochures, drawings and technical data;
 - c) Sales records for previous five years and reference letters from at least four of the customers;
 - d) Details of manufacturing capacity and the manufacturer's experience;
 - e) Copies of required type test certificates and type test reports by a third party testing laboratory accredited to ISO/IEC 17025;
 - f) Copy of accreditation certificate to ISO/IEC 17025 for the third party testing laboratory;
 - g) Manufacturer's warranty and guarantee;
 - h) Manufacturer's letter of authorization, copy of the manufacturer's ISO 9001:2008 certificate and other technical documents required in the tender.
 - i) Additional documents to be given by the Tenderers shall include;
 - (i) Summary of exceptions to technical specification,
 - (ii) Manufacturer references and qualifications,
 - (iii) List of spare parts,
 - (iv)List of special tools,
 - (v) Summary of test reports,
 - (vi)Packing / transportation / storage / installation and maintenance manuals,

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SPECIFICATION FOR 66kV &
132kV COMPOSITE LINE POST
INSULATORS – VERTICAL &
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- 7.2. The successful bidder (supplier) shall submit the following documents/details (from the manufacturer as per tender) to The Kenya Power & Lighting Company for approval before manufacture:
 - a) Guaranteed Technical Particulars fully filled and signed by the manufacturer;
 - b) Design drawings & construction details of the insulators including 3-D views;
 - c) Quality assurance plan (QAP) that will be used to ensure that the design, material, workmanship, tests, service capability, maintenance and documentation will fulfill the requirements stated in the contract documents, standards, specifications and regulations. The QAP shall be based on and include relevant parts to fulfill the requirements of ISO 9001:2008;
 - d) Test Program to be used after manufacture;

TITLE:

- e) Marking details and method to be used in marking each insulator;
- f) Manufacturer's undertaking to ensure adequacy of the design, adherence to applicable regulations, standards and specification, ensure good workmanship and good engineering practice in the manufacture of the insulators for The Kenya Power and Lighting Company Limited;
- g) Packaging details (including packaging materials and marking and identification of component packages).
- 7.2.1. In addition to be submitted by the manufacturer at the point of delivery shall include a set of three (3) number:
 - (i) Documents, electrical and mechanical drawings of design, test, packing, labels, transportation, storage, installation, local and operation test of insulators listed below, shall be provided.
 - (ii) Design calculation (if necessary);
 - (iii) Details of packing, transportation and housing;
 - (iv) Test reports and certificates of passed tests;
 - (v) Erection, operation and maintenance manuals;
 - (vi) Drawings showing the outline dimensions, transportation, weight, type and other specifications of them
 - (vii) List of drawings and components parts constituting a complete insulator.

NOTE: The drawings to be submitted by the supplier to KPLC for approval before manufacture shall be in standard format clearly indicating the drawing number, parts list with material details and quantities, standard of manufacture, ratings, approval details and identity of the manufacturer (as per manufacturer's authorization submitted during tendering).

8. TRAINING

8.1. Training materials in the form of drawings, instructions and/or audio visuals shall be provided for the items accepted under the offer.

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SPECIFICATION FOR 66kV &
132kV COMPOSITE LINE POST
INSULATORS - VERTICAL &
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8.2.	Tenderers shall state the availability of training materials which shall include but is not limited
	to the following topics:

- a) Handling
- b) Storage
- c) Application (particularly in areas of heavy coastal pollution)
- d) Installation
- e) Maintenance
- f) Environmental performance

TITLE:

- g) Electrical performance
- h) Mechanical performance
- i) Disposal

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST INSULATORS – VERTICAL & HORIZONTAL MOUNTING

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ANNEX A: SCHEDULE OF GUARANTEED TECHNICAL PARTICULARS FOR OFFERED

INSULATORS (to be filled and signed by the <u>Manufacturer</u> and submitted together with relevant copies of the Manufacturer's catalogues, brochures, drawings, technical data, sales records for past five years, four customer reference letters, details of manufacturing capacity, the manufacturer's experience, copies of complete type test reports and accreditation certificate to ISO/IEC 17025 for the third party testing laboratory for tender evaluation, all in English Language)

CLAUSE	Description					T,:	Bidders offer
1.2	Composite V	ertical Line Pos	st Insulator	- Rated 7	2.5kV		
1	Bidders Name						
	Manufacturer's name and Country of manufacture						
	Type Designation/ Catalogue Number						
	Standards of Design and Manufacture						
1.2	Design &	Туре					state
	Construction	Rigid					state
		Insulating hous	sing and wea	ther shed	housing	from same	state
		Reliability and	Performance	e evidence			provide
		Recyclability ar	bility and disposability				
		Core	Material of	manufact	ure		state
			Can withstand mechanical stress			state	
			Withstands electrical stress of use and overvoltage			state	
			Power arc	resistance)		state
			Diameter of core			state	
		Housing &	Material of Manufacture			state	
		wethersheds	Hardness			state	
			Track resistance			state	
			Sheath thickness			state	
			Strength of weather-shed to sheath interface			state	
			Can withstand a high pressure washing test			state	
			Defects				state
		Metallic end	Clamp	Mechanical features		state	
		fittings	top type	Conventional trunnion		state	
				Additional eye		state	
			K- clamp	Clamping zone properties		state	
				Captive live-line bolt		state	
				Allows for standard cover up hoods		state	
	_					rizontal use	state
			Steel used	Forged	C30 C40	galvanization	state

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		Ca	asting	C30 C40	galvanizati	on	state
	Mounting Brackets/ Fixing base	Drawings of top and bottom flanges of end fittings PCDs, holes and thread sizes					Attach
	Insulation	Pollution	on Applicat		SCD	USCD	Specify
	creepage	zone	ar	ea	mm/kV	mm/KV	specify
		Medium	Inland		25	43.3	state
		Heavy	Inustria	al l	31	53.7	
		Very heavy	Coasta	l Area	40	53.7	state
3	Insulator shed	Design of she	d profile	es	······································		state
	profile	Shed spacing	_				state
		Minimum dista			neds		
		Creepage to o	clearand	e ratio			
		Shed angle					
		Creepage fac	tor		pollution o		state
				Extra he	eavy polluti	on class	state
	Mechanical &	Line voltage in kV					state
	electrical	Maximum Line Voltage in kV			_		state
	characteristics	Power freque			state		
				wet (kVrr		state	
		Lightning impulse withstand				(kVpeak)	state
		1.2/50				(kVpeak)	state
	1	Visible discharge test voltage, min (kV)				state	
		Radio influence Voltage		ige	Test (kV		state
	1	(RIV) at 100kHz Maximum (μV)				state	
)	Specified cantilever load (SCL) (kN)					state
		Max Design cantilever load MCDL, 65% of SCL					state
		Specified tensile load - STL					state
		Maximum design compression - MDC					state
		Maximum design torsion - MDT Number of sheds, A					state
		Dimensions	eus, A	vertical	(mm)		state
		Dillieligions		vertical (mm) horizontal (mm)		state	
		Croopses dis	tance				state
		(mm)	Creepage distance		Inland		
		(mm)		Industrial		state	
	1	Coastal regions					state
		Dry arc distar					state
		Mean coating thickness		for iron and steel castings and forgings (g/m² (µm))		state	
				for bolts, nuts and washers (g/m² (µm))			state
		Approximate weight (kg)					state

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	Finish	Complete post insul	ators and accessories offered	state		
		High resistance to	moisture	state		
			high salinity	state		
			ultraviolet radiation	state		
			high temperature	state		
			tropical sunshine	state		
		color		state		
		Conductor sizes according grooves	commodated on top and side	state		
	Galvanizing	Smooth finish		state		
		thickness		state		
4.4	Quality Management System					
	Quality Assurance Plan			state		
	Copy of ISO 9001:2008 Certif	icate		state		
	Manufacturer's experience			state		
	Manufacturing Capacity (units	per month)		state		
	List of previous customers	,		state		
	Customer reference letters	state				
5.1	Test standards and responsib	ility of carrying out tes	ts	provide		
5.2	Copies of Type Test Reports			provide		
5.3	Acceptance tests to be witnes			provide		
5.4	Test reports to be submitted b		r approval before shipment	provide		
5.5	Replacement of rejected insul	ators		specify		
6.1	Marking			specify		
6.2	Packing			specify		
7.1	Documents submitted with ter			provide		
7.2	Documents to be submitted by		approval before manufacture	provide		
8.0	Manufacturer's Guarantee and			provide		
9.0	List catalogues, brochures, technical data and drawings submitted to support the offer					
10.0	List customer sales records a	nd reference letters su	bmitted to support the offer.	provide		
	List Test Certificates submitte			provide		
12.0	List test reports of the insulators to be submitted to KPLC for approval before shipment					
13.0	Statement of compliance to space documents)	pecification (indicate d	eviations if any & supporting	provide		

CLAUSE		Description	Bidders offer
1	.2	Composite Vertical Line Post Insulator Rated - 145kV	
b		Bidders Name & Address	
		Manufacturer's name and Country of manufacture	

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	Type Designation/ Catalogue Number								
		Standards of Design and Manufacture							
4.2	Design &	Туре							state
	Construction	Rigid							state
		Insulating housi	ng and wea	the	r shed	housing	from same		state
		manufacturer							
		Reliability and Performance evidence						provide	
			ecyclability and disposability						comment
		Core	Material of						state
			Can withsta						state
				Withstands electrical stress of use and overvoltage					state
			Power arc resistance					state	
			Diameter o						state
		Housing &	Material of	Ma	ınufactı	ıre			state
		wethersheds	Hardness						state
			Track resistance				state		
		Sheath thickness Strength of weather-shed to sheath interface					state		
							state		
			Can withstand a high pressure washing test				state		
	Defects		_					state	
		Metallic end	l Clamp I			cal featur			state
		fittings	top type	_		onal trun	nion		state
				+	dditiona				state
			K- clamp				roperties		state
						ive-line b			state
		,		_			rd cover up h	noods	state
				-			rizontal use		state
			Steel	F	orged	C30	galvanisatio	n	state
			used	<u> </u>		C40			<u></u>
				C	asting	C30	galvanisatio	n	state
				ب		C40	<u> </u>	4 Ptc-1	
		Mounting					langes of end	d fittings	A44 2
		Brackets/	PCDs, hole	es a	and thre	ead sizes	5		Attach
		Fixing base	D=1141		A 44	anita	COD	LICOD	anasis.
		Insulation	Pollution		• •	cation	SCD	USCD	specify
		creepage				rea	mm/kV	mm/KV	specify
			Medium	\dashv	Inland		25	43.3	state
			Heavy	\perp	Indust		31	53.7	state
			Very heavy Coastal Area 40 53.7		53.7	state			
		Insulator shed Design of shed profiles				state			
		profile	Shed space						state
			Minimum distance between sheds						
			Creepage		clearan	ce ratio			
			Shed angle						

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST INSULATORS – VERTICAL & HORIZONTAL MOUNTING

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			Creepage factor	Medium	pollution class	state
		Mechanical & Line vo		Extra he	avy pollution class	state
			Line voltage in kV			state
		electrical	Maximum Line Volta	ge in kV		state
		characteristics	Power frequency wit	h stand dry (kVrms)		state
			wet (kVrms)		state	
			Lightning impulse wi	thstand	positive (kVpeak)	state
			1.2/50		negative (kVpeak)	state
			Visible discharge tes	t voltage.		state
			Radio influence Volta		Test (kV)	state
			(RIV) at 100kHz		Maximum (µV)	state
			Specified cantilever	oad (SCL	1 11 /	state
			Max Design cantileve			state
			Specified tensile load			state
			Maximum design cor		- MDC	state
			Maximum design tor			state
			Number of sheds, A			state
			Dimensions	vertical	(mm)	state
				horizont		state
	1		Creepage distance	Inland		state
			(mm)	Industria	al	state
			()	Coastal	***	state
			Deven distance (and		regions	
		ı	Dry arc distance (mn			state
			Mean coating		and steel castings	state
			thickness		ings (g/m² (μm))	1.1
				for bolts (g/m² (µ	, nuts and washers	state
			A = = = = = = = = = = = = = = = = = = =			
		Tininh	Approximate weight	state		
		Finish	Complete post insula	1		state
			High resistance to	moisture		state
				high sali	nity et radiation	state
						state
					perature	state
			color	l tropical s	sunshine	state
				ommodet.	ad on ton and side	state
			Conductor sizes acc	ommodale	ed on top and side	state
		Galvanizing	grooves Smooth finish			state
		Galvariizirig	thickness			state
4.4	Quality Mana	gement System	UIIONI ICSS			siale
T. T	Quality Assu			-		state
		9001:2008 Certific	rate			state
		's experience	oate			state
		g Capacity (units	ner month)			state
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	List of previous customers	state	
	Customer reference letters	state	
5.1	Test standards and responsibility of carrying out tests	provide	
5.2	Copies of Type Test Reports submitted with tender	provide	
5.3	Acceptance tests to be witnessed by KPLC at factory before shipment	provide	
5.4	Test reports to be submitted by supplier to KPLC for approval before shipment	provide	
5.5	Replacement of rejected insulators	specify	
6.1	Marking	specify	
6.2	Packing	specify	
7.1	Documents submitted with tender	provide	
7.2	Documents to be submitted by supplier to KPLC for approval before manufacture	provide	
8.0	Manufacturer's Guarantee and Warranty	provide	
9.0	List catalogues, brochures, technical data and drawings submitted to support the provide		
	offer		
10.0	List customer sales records and reference letters submitted to support the offer.	provide	
11.0	List Test Certificates submitted with tender	provide	
12.0	List test reports of the insulators to be submitted to KPLC for approval before	provide	
	shipment		
13.0	Statement of compliance to specification (indicate deviations if any & supporting	provide	
	documents)		

CLAUSE	Description		Bidders offer	
1.2	Composite H	orizontal Line F	Post Insulator - Rated 72.5kV	
С	Bidders Name	e & Address		
	Manufacturer'	s name and Cou	intry of manufacture	
	Type Designa	ition/ Catalogue I	Number	
	Standards of	Design and Man	ufacture	
4.2	Design &	Туре		state
	Construction	Rigid	state	
		Insulating hous manufacturer	ing and weather shed housing from same	state
		Reliability and I	Performance evidence	provide
		Recyclability ar	nd disposability	comment
		Core	Material of manufacture	state
			Can withstand mechanical stress	state
			Withstands electrical stress of use and overvoltage	state
			Power arc resistance	state
			Diameter of core	state
		Housing &	Material of Manufacture	state
		wethersheds	Hardness	state
			Track resistance	state
	,		Sheath thickness	state

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						275			
T,		Strength of weather-shed to sheath interface						state	
		Can withstand a high pressure washing test						state	
ì		Defects						state	
j	Metallic end	Clamp Mechanical features						state	
1	fittings	top type	Co	nventi	onal trun	nion		state	
			Ad	ditiona	al eye			state	
Ì		K- clamp			zone pro	operties		state	
		·			ive-line b			state	
			Allows for standard cover up hoods						
								state	
		Steel	Fo	rged	C30	galvanisation	 າ	state	
		used		•	C40	•			
9			Ca	sting	C30	galvanisation	 1	state	
					C40	· ·			
ì	Mounting	Drawings of	of to	p and	bottom fla	anges of end	fittings		
1	Brackets/	PCDs, hole						Attach	
3	Fixing base	,							
	Insulation	Pollution		Appli	cation	SCD	USCD	specify	
	creepage	zone		aı	·ea [mm/kV	mm/KV	specify	
ě		Medium		Inland		25	43.3	state	
		Heavy Indu		Indust	rial	31	53.7		
		Very heavy	/	Coasta	al Area	40	53.7	state	
	Insulator shed	Design of shed profiles						state	
	profile	Shed spacing projection ratio						state	
		Minimum distance between sheds							
	,	Creepage to clearance ratio							
		Shed angle							
1		Creepage 1	fact	ог	Medium	pollution cla	ss	state	
Ì		"			Extra heavy pollution class			state	
ì	Mechanical &	Line voltag	e in	kV				state	
	electrical	Maximum l	Line	Volta	ge in kV			state	
ş	characteristics	Power freq	uen	cy witl	n stand	ind dry (kVrms)		state	
3						wet (kVrms)		state	
3		Lightning ir	mpu	lse wit	hstand	positive (kVpeak)		state	
j j		1.2/50				negative (kVpeak)		state	
3		Visible discharge test voltage, min (kV)						state	
		Radio influ	enc	e Volta	age	Test (kV)		state	_
		(RIV) at 100kHz Maximum (µV)				state			
		Specified cantilever load (SCL) (kN)					state		
	9	Max Design cantilever load MCDL, 65% of SCL					state		
		Specified to						state	
		Maximum o	desi	gn cor	npressior	n - MDC		state	
		Maximum o	desi	gn tor	sion - MD	Т		state	
		Number of sheds, A					state		

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· ·		Dimensions	vertical (mm)	state			
			horizontal (mm)	state			
		Creepage distance	Inland	state			
		(mm)	Industrial	state			
			Coastal	state			
		Dry arc distance (mr	state				
		Mean coating	for iron and steel castings	state			
		thickness	and forgings (g/m² (µm))	Ciaio			
			for bolts, nuts and washers	state			
	1		(g/m² (µm))				
		Approximate weight	(kg)	state			
	Finish	Complete post insula	ators and accessories offered	state			
		High resistance to	moisture	state			
			high salinity	state			
			ultraviolet radiation	state			
			high temperature	state			
			tropical sunshine	state			
		color		state			
			ommodated on top and side	state			
	Galvanizing	grooves Smooth finish		state			
	Galvariizing	thickness		state			
4.4	Quality Management System	, A		State			
7.7	Quality Assurance Plan state						
	Copy of ISO 9001:2008 Certificate state						
	Manufacturer's experience state						
	Manufacturing Capacity (units per month) state						
	List of previous customers state						
	Customer reference letters state						
5.1	Test standards and responsit	oility of carrying out tes	ts	provide			
5.2	Copies of Type Test Reports	submitted with tender		provide			
5.3	Acceptance tests to be witner	ssed by KPLC at factor	y before shipment	provide			
5.4	Test reports to be submitted			provide			
5.5	Replacement of rejected insu	lators		specify			
6.1	Marking			specify			
6.2	Packing			specify			
7.1	Documents submitted with te			provide			
7.2			approval before manufacture	provide			
8.0	Manufacturer's Guarantee ar			provide			
9.0	List catalogues, brochures, technical data and drawings submitted to support the offer provide						
10.0	List customer sales records a		bmitted to support the offer.	provide			
11.0							
12.0	List test reports of the insulat	ors to be submitted to I	KPLC for approval before	provide			

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SPECIFICATION FOR 66kV & 132kV COMPOSITE LINE POST INSULATORS — VERTICAL & HORIZONTAL MOUNTING

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	shipment						1
13.0						if any & supporting	provide
CLAUSE	Description						Bidders offer
1.2	Composite H	lorizontal Line	Post Insulat	or - Rate	d 145kV		
d	Bidders Name	e & Address					
	Manufacturer	's name and Cou	untry of man	ufacture			
	Type Designa	ation/ Catalogue	Number				
	Standards of	Design and Man	ufacture				
4.2	Design &	Туре					state
	Construction			. <u>.</u>		•	state
		Insulating hous manufacturer	sing and wea	ither shed	housing	from same	state
		Reliability and			!		provide
		Recyclability a	_				comment
		Core	Material of manufacture			state	
			Can withstand mechanical stress			state	
			Withstands electrical stress of use and overvoltage			state	
			Power arc resistance			state	
			Diameter of core			state	
		Housing &			state		
		wethersheds	Hardness			state	
			Track resistance			state	
			Sheath thickness			state	
			Strength of weather-shed to sheath interface			state	
			Can withstand a high pressure washing test			state	
			Defects			state	
		Metallic end	Clamp	Mechani			state
		fittings	top type	Conventional trunnion		state	
		.11		Addition			state
			K- clamp			roperties	state
				Captive live-line bolt Allows for standard cover up hoods		state	
							state
			Charl	+		rizontal use	state
			Steel used	Forged	C30 C40	galvanisation	state
				Casting	C30 C40	galvanisation	state
		Mounting Brackets/ Fixing base	Drawings PCDs, hol		bottom f	langes of end fittings s	Attach

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Insulation	Pollution	tion Application area		SCD	USCD	Specify
creepage	zone			Mm/kV	mm/KV	Specify
	Medium	Inland		25	43.3	state
	Heavy	Industrial		31	53.7	state
	Very heavy	Coasta	al Area	40	53.7	state
Insulator shed	Design of she	ed profile	es			state
profile	Shed spacing					state
,	Minimum dist			heds		
,	Creepage to	clearan	ce ratio			
	Shed angle					
	Creepage fac	tor		n pollution cla		state
			Extra h	eavy pollutio	n class	state
Mechanical &	Line voltage i					state
electrical	Maximum Lin					state
characteristics	Power freque	ency with	h stand	dry (kVrm		state
				wet (kVrm		state
	Lightning imp	ulse wit	thstand	positive (l		state
8	1.2/50 negative (kVpea			(kVpeak)	state	
	Visible discharge test voltage, min (kV)				state	
	Radio influence Voltage			Test (kV)		state
	(RIV) at 100kHz Maximum (μV)				state	
	Specified cantilever load (SCL) (kN)					state
	Max Design cantilever load MCDL, 65% of SCL					state
	Specified tensile load - STL					state
	Maximum design compression - MDC					state
	Maximum design torsion - MDT					state
	Number of sh	neds, A				state
	Dimensions		vertical		state	
			horizon	state		
	Leakage distance (mm)					state
	Dry arc distar					state
	Mean coating thickness	3	for iron and steel castings and forgings (g/m² (µm))			state
	for bolts, nuts and washers (g/m² (µm))			state		
	Approximate weight (kg)					state
Finish	Complete po	st insula	ators and	accessories	offered	state
	High resistan		moistur			state
			high sa			state
			ultravio	let radiation		state
				mperature	state	
			tropical	sunshine	state	
	color					state
	Conductor sizes accommodated on top and side					state

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			grooves		
		Galvanizing	Smooth finish	state	
			thickness	state	
4.4	Quality Mana	gement System	Total and the second se		
	Quality Assur	ance Plan		state	
	Copy of ISO 9	state			
	Manufacturer	's experience		state	
	Manufacturing	g Capacity (units	per month)	state	
	List of previou			state	
	Customer refe			state	
5.1			ility of carrying out tests	provide	
5.2			submitted with tender	provide	
5.3			sed by KPLC at factory before shipment	provide	
5.4			y supplier to KPLC for approval before shipment	provide	
5.5	Replacement	of rejected insul	ators	specify	
6.1	Marking specify				
6.2	Packing			specify	
7.1	Documents submitted with tender provide				
7.2			supplier to KPLC for approval before manufacture	provide	
8.0		's Guarantee and		provide	
9.0	List catalogues, brochures, technical data and drawings submitted to support the offer				
10.0	List customer	sales records ar	nd reference letters submitted to support the offer.	provide	
11.0					
12.0	List test reports of the insulators to be submitted to KPLC for approval before provide shipment				
13.0					

- 1) Bidders shall give full GTP values offered for each items on order as per Annex A. The details provided shall conform to the test reports and their certificates as required by clause 5.2., well labeled drawings complete with dimensions, catalogues and/or brochures for the purpose of tender evaluation. Bidders who shall not have complied with this requirement shall be automatically disqualified from bidding for this tender.
- 2) The schedule in Annex A does not in any way substitute for detailed information required elsewhere in the specification.

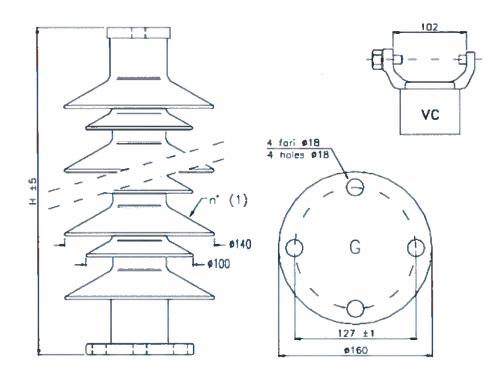
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ANNEX B: DRAWINGS



All dimensions are in millimetres
Dimensions tolerance acc. to IEC 61952

- Recommended line fitting by KPLC is designation VC
- Recommended Ground fitting by KPLC is designation G

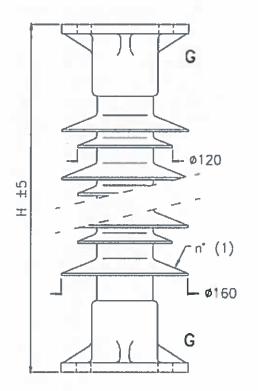
Fig. 1: COMPOSITE VERTICAL LINE POST INSULATOR – Rated 72.5kV

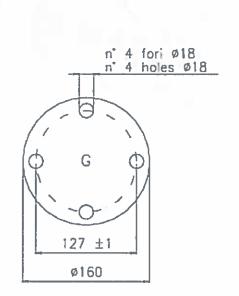
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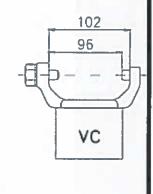


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All dimensions are in millimetres
Dimensions tolerance acc. to IEC 61952

- Recommended line fitting by KPLC is designation VC
- Recommended Ground fitting by KPLC is designation G

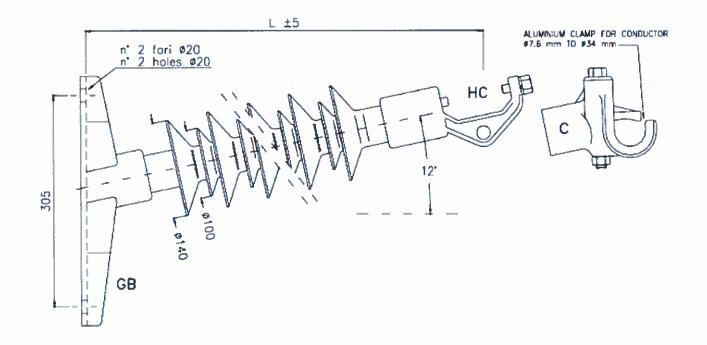
Fig. 2: COMPOSITE VERTICAL LINE POST INSULATOR – Rated 145kV

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All dimensions are in millimetres
Dimensions tolerance acc. to IEC 61952

- Recommended line fitting by KPLC is designation HC
- Recommended Ground fitting by KPLC is designation GB
- The other fittings **designation C** (Line fittings) shall be recommended on request by KPLC during tender

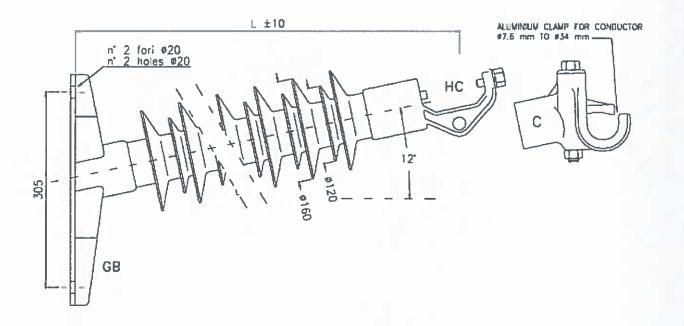
Fig. 3: COMPOSITE HORIZONTAL LINE POST INSULATOR - 72.5kV

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All dimensions are in millimetres

Dimensions tolerance acc. to IEC 61952

NOTE:

- Recommended line fitting by KPLC is designation HC
- Recommended Ground fitting by KPLC is designation GB
- The other fittings **designation C** (Line fittings) shall be recommended on request by KPLC during tender

Fig. 4: COMPOSITE HORIZONTAL LINE POST INSULATOR - Rated 145kV

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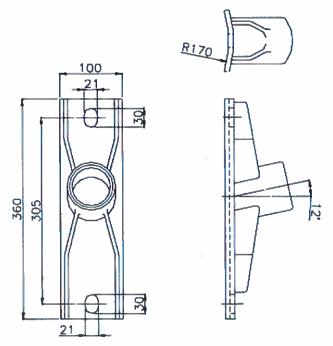


Fig. 5: Galvanized steel Gain Base (GB)

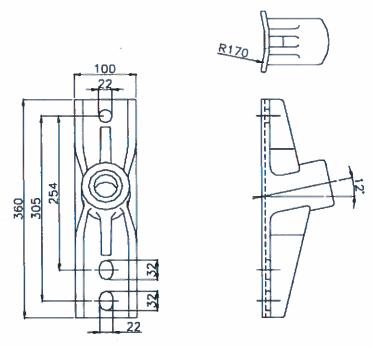


Fig. 6: Aluminium Gain Base (GB)

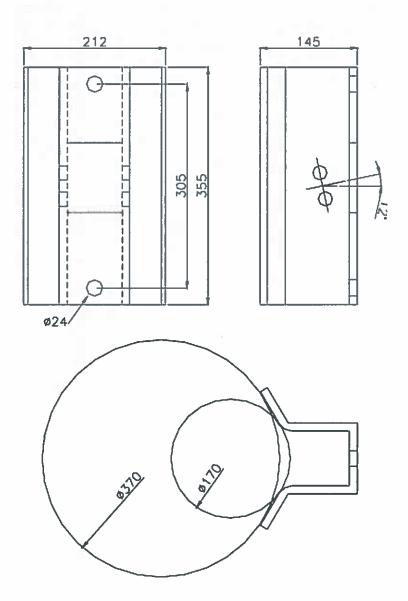
Dimensions tolerance acc. to IEC 61952

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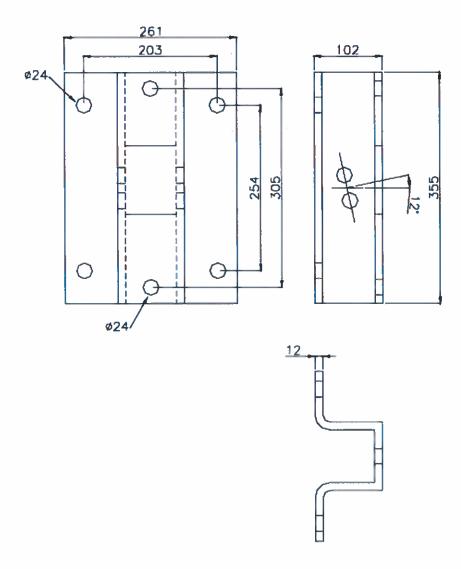
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Dimensions tolerance acc. to IEC 61952

Fig. 7: Galvanized steel Horizontal Base (HB) for wooden pole

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Fig. 8: Galvanized steel Horizontal Flat Base (HB)for steel pole

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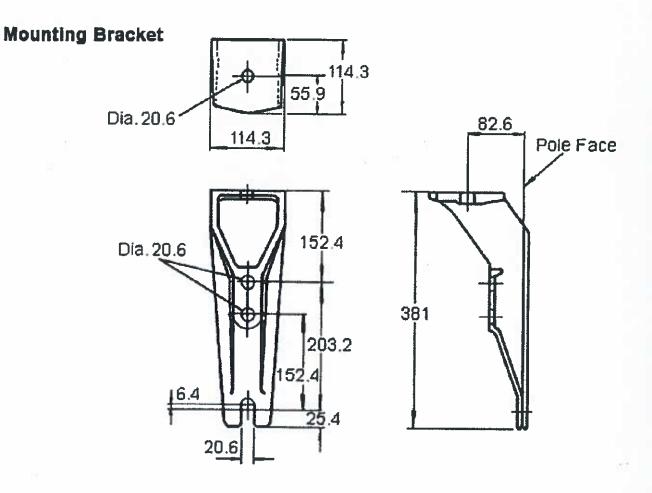


Fig. 8: Vertical mounting base for wood poles

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